

- Alternate paths to the same or equivalent information (or what could/could not be done without this kind of information?)
- Other country plans for ICC

#### V. Vertical Proliferation

- What could U.S. weapons designers do with NIF data?
  - impact on advanced designs
  - ability to address stockpile problems
- Plans for ICF research in other nuclear weapons states

#### Opportunity for Public Comment

##### A. Written Comment Procedures

Interested persons and organizations are invited to participate by submitting data and views with respect to the proposed outline and issues addressed by the technical study.

Written comments (11 copies) should be identified on the envelope and on the documents themselves with the designation "NIF & Nonproliferation" and should be received by the date specified at the beginning of this notice.

##### B. Public Meeting Procedures

DOE will hold an additional public meeting on the outline and issues addressed above. The additional public meeting will be held on the date and at the location indicated at the beginning of this notice. A request to speak at the public meeting should be addressed to the address or phone number indicated at the beginning of this notice. The person should provide a phone number where he or she may be contacted during the day. Persons will be notified as to the approximate time they will be speaking. The length of each presentation will be limited to 10 minutes or based on the number of persons requesting an opportunity to speak.

A DOE official will preside at the public meeting. The additional public meeting will be another opportunity for the public to provide DOE with its comments concerning the outline and issues to be addressed by the technical study. A transcript of these meetings will be made and will be retained by DOE and made available for inspection at DOE Freedom of Information Reading Room and DOE Oakland Operations Office at the address indicated at the beginning of this notice.

Issued in Washington, DC, on February 1, 1995.

**Kenneth N. Luongo,**

*Director, Office of Arms Control and Nonproliferation.*

[FR Doc. 95-3008 Filed 2-6-95; 8:45 am]

BILLING CODE 6450-01-M

#### Southeastern Power Administration

##### Proposed Rate Extension, Public Hearing, and Opportunities for Public Review and Comment

**AGENCY:** Southeastern Power Administration (Southeastern), Department of Energy.

**ACTION:** Notice of proposed rate extension for the Jim Woodruff Project, notice of public hearing and opportunities for review and comment.

**SUMMARY:** Southeastern proposes to extend Wholesale Power Rate Schedules JW-1-D and JW-2-B for a five year period from September 20, 1995 to September 19, 2000. Rate schedule JW-1-D is applicable to Southeastern power sold to existing preference customers in the Florida Power Corporation Service area. Rate schedule JW-2-B is applicable to Florida Power Corporation.

Opportunities will be available for interested persons to review the present rates, the supporting studies, and to participate in a hearing and to submit written comments. Southeastern will evaluate all comments received in this process.

**DATES:** Written comments are due on or before May 12, 1995. A public information and public comment forum will be held in Tallahassee, Florida, on March 23, 1995. Persons desiring to speak at the forum must notify Southeastern at least 7 days before the forum is scheduled so that a list of forum participants can be prepared. Others present may speak if time permits. Persons desiring to attend the forum should notify Southeastern at least 7 days before the forum is scheduled. If Southeastern has not been notified by close of business on March 16, 1995, that at least one person intends to be present at the forum, the forum will be automatically canceled with no further notice.

**ADDRESSES:** Five copies of written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30635. The public comment forum will begin at 10 a.m. on March 23, 1995, in the Holiday Inn Capitol Plaza, 101 South Adams Street, Tallahassee, Florida 32303.

##### FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance and Marketing Division, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30635, (706) 213-3800.

#### SUPPLEMENTARY INFORMATION:

##### Discussion

Existing rate schedules are supported by an August 1993 Repayment Study and other supporting data contained in FERC Docket EF94-3031-000. A repayment study prepared in January 1995 shows that the existing rates are adequate to meet repayment criteria. Approval of existing rate schedules JW-1-D and JW-2-B expires September 19, 1995. Southeastern is proposing to extend existing rate schedules for five years, to September 19, 2000. In developing the rate extension, Southeastern considered revenue requirements as determined by the January 1995 system repayment studies. The studies are available for examination at the Samuel Elbert Building, Elberton, Georgia 30635, as is the 1993 repayment study and the proposed Rate Schedules.

Issued in Elberton, Georgia, January 23, 1995.

**John A. McAllister, Jr.,**

*Administrator.*

[FR Doc. 95-3010 Filed 2-6-95; 8:45 am]

BILLING CODE 6450-01-M

#### Federal Energy Regulatory Commission

[Docket No. ER94-1297-000, et al.]

##### Black Creek Hydro, Inc., et al.; Electric Rate and Corporate Regulation Filings

January 27, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Black Creek Hydro, Inc.

[Docket No. ER94-1297-000]

Take notice that on January 19, 1995, Black Creek Hydro, Inc. (Black Creek) tendered for filing an Agreement for Power Sale (Agreement) between Black Creek and Washington Water Power Company (WWP), dated October 20, 1994. The Agreement provides for the sale by Black Creek to WWP of the total energy produced by the Black Creek Hydroelectric Project, located in King County, Washington.

Black Creek has requested an effective date of January 19, 1995 for the Agreement, and is requesting waiver of the 60 day notice period.

Copies of the filing were served on WWP.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.**

[Docket No. ER95-269-000]

Take notice that on January 17, 1995, Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. (Montana-Dakota) tendered for filing an amendment to its original filing in this docket.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. Southeastern Energy Resources, Inc.**

[Docket No. ER95-385-000]

Take notice that on January 19, 1995, Southeastern Energy Resources, Inc. tendered for filing an amendment to its January 4, 1995 filing in the above-referenced docket.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Gulf Power Co.**

[Docket No. ER95-420-000]

Take notice that on January 12, 1995, Gulf Power Company tendered for filing supplemental agreements for West Florida Electric Cooperative Association at Pittman delivery point, which receives transmission service under Supplement No. 1 to FERC Rate Schedule No. 82 (Service Schedule T of the Gulf/AEC Interconnection Agreement.)

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. PacifiCorp**

[Docket No. ER95-442-000]

Take notice that PacifiCorp on January 17, 1995, PNW AC Intertie Capacity Ownership Agreement (Agreement) and Amendatory Agreement No. 1 to the Agreement (Amendment) between PacifiCorp and Bonneville Power Administration (Bonneville).

PacifiCorp requests a waiver of prior notice and that an effective date of January 1, 1995 be assigned to the Agreement and Amendment.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Black Hills Corp.**

[Docket No. ER95-444-000]

Take notice that Black Hills Corporation, which operates its electric utility business under the assumed name of Black Hills Power and Light

Company (BHC) on January 17, 1995, tendered for filing a Power Integration Agreement, dated September 9, 1994 (Power Agreement), entered into between BHC and Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. (MDU). BHC also submitted a Construction, Ownership and Operation Agreement, dated September 9, 1994 (CT Agreement) entered into between BHC and MDU and requests that either the CT Agreement be recognized as nonjurisdictional or, alternatively, be accepted for filing.

The Power Agreement provides for the sale by BHC to MDU for a ten-year period commencing January 1, 1997 of electric power and energy for MDU's service territory in and around Sheridan, Wyoming. The CT Agreement provides for the operation, use and ownership by BHC and MDU of a Combustion Turbine to be constructed at such time BHC's resource planning requires such turbine.

Copies of the filing were provided to MDU, PacifiCorp, the South Dakota Public Utilities Commission, the Wyoming Public Service Commission, and the Montana Public Service Commission.

Black Hills has requested that advance notice requirements of Part 35.3 of the Commission's Regulations be waived; that the Commission accept the Power Agreement for filing with an effective date as of the acceptance, but no later than January 1, 1997; and that the Commission either declare the CT Agreement as nonjurisdictional or, alternatively, accept the CT Agreement for filing with an effective date as of the acceptance, but no later than January 1, 1997.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Long Island Lighting Co.**

[Docket No. ER95-445-000]

Take notice that Long Island Lighting Company (LILCO) on January 17, 1995, tendered for filing an Amendment, dated December 6, 1994 (the Amendment), to the July 1, 1981 System Exchange Agreement between the Connecticut Light and Power Company and Western Massachusetts Electric Company (the Northeast Utilities Companies) and LILCO.

LILCO has requested a waiver of the Commission's prior notice and filing requirements to permit the Amendment to become effective as of one day after it is filed with the Commission.

Copies of this filing have been served by LILCO on Northeast Utilities Service

Company and the New York State Public Service Commission.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. The Empire District Electric Co.**

[Docket No. ER95-446-000]

Take notice that The Empire District Electric Company (EDE) on January 17, 1995, tendered for filing proposed changes in its Transmission Peaking Service Contract between EDE and the Kansas Electric Power Cooperative, Inc. (KEPCo).

This filing is to replace the Transmission Peaking Service Contract between KEPCo and EDE dated March 16, 1984. The peaking contract was revised to change effective and termination dates and to allow for changes in contract capacity amounts. The new contract does not change rate schedules rates.

Copies of the filing were served upon the Arkansas Public Service Commission, Kansas Corporation Commission, the Missouri Public Service Commission, Oklahoma Corporation Commission and KEPCo.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Montaup Electric Co.**

[Docket No. ER95-448-000]

Take notice that on January 17, 1995, Montaup Electric Company filed revised tariff service agreements among Montaup and the retail affiliates to which Montaup provides all requirements service: Eastern Edison Company in Massachusetts and Blackstone Valley Electric Company and Newport Electric Corporation in Rhode Island. This eliminates the difference in notice periods between the all requirements and contract demand customers by extending the term of the all requirements service agreements from December 31, 1997 through October 31, 2000. Montaup requests that the filing be made effective on March 19, 1995.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Montaup Electric Co.**

[Docket No. ER95-449-000]

Take notice that on January 17, 1995, Montaup Electric Company filed a Supplement to the Memorandum of Understanding (MOU) among Montaup and the retail affiliates to which Montaup provides all requirements service: Eastern Edison Company in Massachusetts and Blackstone Valley

Electric Company and Newport Electric Corporation in Rhode Island. The MOU was entered into on August 20, 1993 and has been accepted for filing as part of Montaup's all requirements tariff in Docket No. ER94-1472-000. The Supplement to the MOU moves the language in Section III(D) to a new Section VI in order to clarify the intent of the MOU. Montaup requests that the filing be made effective on March 19, 1995.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 11. PECO Energy Co.

[Docket No. ER95-450-000]

Take notice that on January 18, 1995, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and Electric Clearinghouse, Inc. (ECI) dated January 12, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to ECI. In order to optimize the economic advantage to both PECO and ECI, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on January 19, 1995.

PECO states that a copy of this filing has been sent to ECI and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Wisconsin Power and Light Co.

[Docket No. ER95-451-000]

Take notice that on January 18, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Midcon Power Services Corp. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of December 14, 1994.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-458-000]

Take notice that on January 20, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing an agreement with Citizens Power and Light Corporation ("Citizens") to provide for the sale of energy and

capacity subject to cost based ceiling rates. The ceiling rate for energy is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. The ceiling rate for capacity sold by Citizens will be the expected cost of Con Edison's alternative source of similar power.

Con Edison states that a copy of this filing has been served by overnight delivery upon Citizens.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Missouri Public Service a Division of UtiliCorp United Inc.

[Docket No. ER95-462-000]

Take notice that on January 20, 1995, Missouri Public Service a division of UtiliCorp United Inc. ("MPS") tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) approving MPS's application for membership in the WSPP. MPS requests it be permitted to become a member of the WSPP. In order to receive the benefits of pool membership, MPS requests waiver of the Commission's prior notice requirement to allow its WSPP membership to become effective as soon as possible, but in no event later than 60 days from this filing.

Copies of the filing were served on WSPP and the Missouri Public Service Commission.

Comment date: February 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2980 Filed 2-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP95-147-000]

#### Carnegie Interstate Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

February 1, 1995.

Take notice that on January 30, 1995, Carnegie Interstate Pipeline Company (CIPCO), successor to Carnegie Natural Gas Company tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet:

Tenth Revised Sheet No. 7

CIPCO has requested a waiver of the 30-day filing requirement to allow the tariff sheet to become effective February 1, 1995.

CIPCO states that this is its quarterly filing pursuant to revised Section 32.2 of the General Terms and Conditions of its FERC Gas tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation ("Texas Eastern"), for the 3-month period commencing February 1, 1995 and ending April 30, 1995. The filing reflects a reduction in the Transportation Cost Rate from \$1.0892 to 1.0490. The new TCR includes a TCR Adjustment of \$0.9821 and a TCR Surcharge of \$0.0669.

Carnegie states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before February 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are